

# Pyrolysis Kinetic Analysis of Sequential Extract Residues from Hefeng Subbituminous Coal Based on the Coats-Redfern Method

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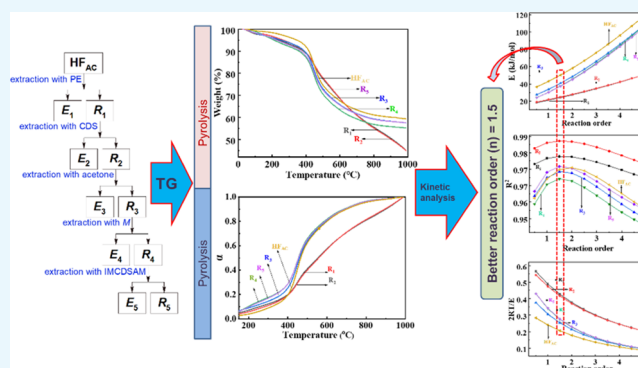
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**ABSTRACT:** Sequential extract residues ( $R_i$ ,  $i = 1, 2, 3, 4$ , and 5) were obtained from Hefeng acid-washing coal ( $HF_{AC}$ ) by petroleum ether, carbon disulfide, methanol, acetone, and isometric carbon disulfide/acetone mixture, sequentially. Pyrolysis behavior of the residues was determined using thermogravimetry analysis. The Coats–Redfern method with different reaction orders was used to analyze the pyrolysis kinetic of each sample, and the kinetic parameters, including correlation coefficient ( $R^2$ ), activation energy ( $E$ ), and pre-exponential factor ( $A$ ), were calculated. Results showed that the weight loss of extract residues was higher than  $HF_{AC}$ , and pyrolysis behavior varies greatly for residues, which is related to the unstable structure after extraction. From conversion–temperature ( $\alpha$ – $T$ ) curves, the pyrolysis process was divided into three stages: low-temperature stage (150–350 °C), medium-temperature stage (350–550 °C), and high-temperature stage (550–950 °C). The medium-temperature stage made great contribution to the process of pyrolysis, which was dominated by depolymerization and decomposition reaction. The relationship between kinetic parameters and reaction order showed that the swelling effect is an important reason for the discrepancy of  $E$  for each sample in the process of pyrolysis.



## 1. INTRODUCTION

In recent years, increasing consumption of coal, the main energy source in China, has caused serious environmental pollution problems. However, coal still plays a leading role in Chinese primary energy consumption for a long time in the future. Therefore, clean and efficient utilization of coal has become the top priority.<sup>1,2</sup> Solvent extraction under mild conditions can separate organic matter from coal by the principle of similar phase dissolution, without damaging the environment. The structure and composition characteristics of coal can be reflected by analyzing the molecular structure of the soluble molecules.<sup>3,4</sup> There are five kinds of intermolecular forces in coal, including entanglement interaction between alkyl and alkyl groups,  $\pi$ – $\pi$  interaction between aromatic rings, weak hydrogen bonds, strong hydrogen bonds, and hydrogen bond/ $\pi$ – $\pi$  complex interaction.<sup>5,6</sup> Different solvents can selectively break the intermolecular interaction in low-rank coal.<sup>7–9</sup> Therefore, sequential extraction with different solvents can effectively improve the extraction efficiency of organic matter in coal.

Macrokinetics is widely used in the study of coal pyrolysis characteristics and reaction mechanism, which shows high theoretical and practical significance for improving clean and efficient utilization of coal.<sup>10,11</sup> Thermogravimetric analysis

(TGA) is a kind of thermal analysis technology, which measures the change of material quality with temperature and time in a controlled environment. This method has a lot of advantages, such as simple pretreatment, no reagent, and application.<sup>12,13</sup> By the establishment of the kinetic model, the pyrolysis process of coal can be quantitatively analyzed, which is convenient to understand the pyrolysis characteristics and mechanism of coal. Many theoretical models, including zero-order empirical model, single reaction model, multistage reaction model, and distributed activation energy model (DAEM), have been put forward by researchers.<sup>14</sup> In addition, many methods for calculating kinetic parameters are proposed according to the abovementioned model, including Coats–Redfern method, Kissinger method, Ozawa method, and Doyle method.<sup>15</sup> However, a universal model and method has not been developed due to the complexity and difference of the coal structure. Among them, a single reaction model, which

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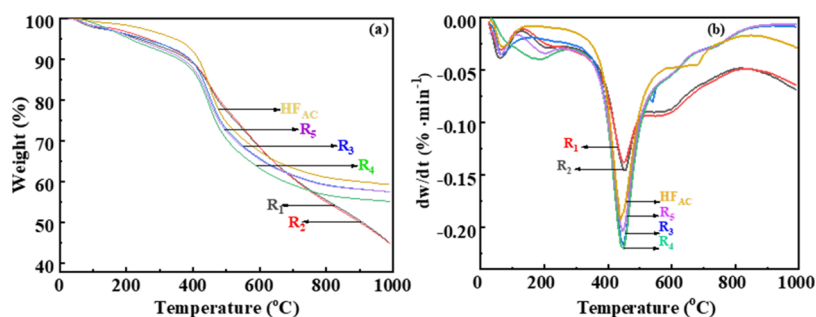


Figure 1. TG-DTG diagram of the samples: (a) TG profiles and (b) DTG profiles.

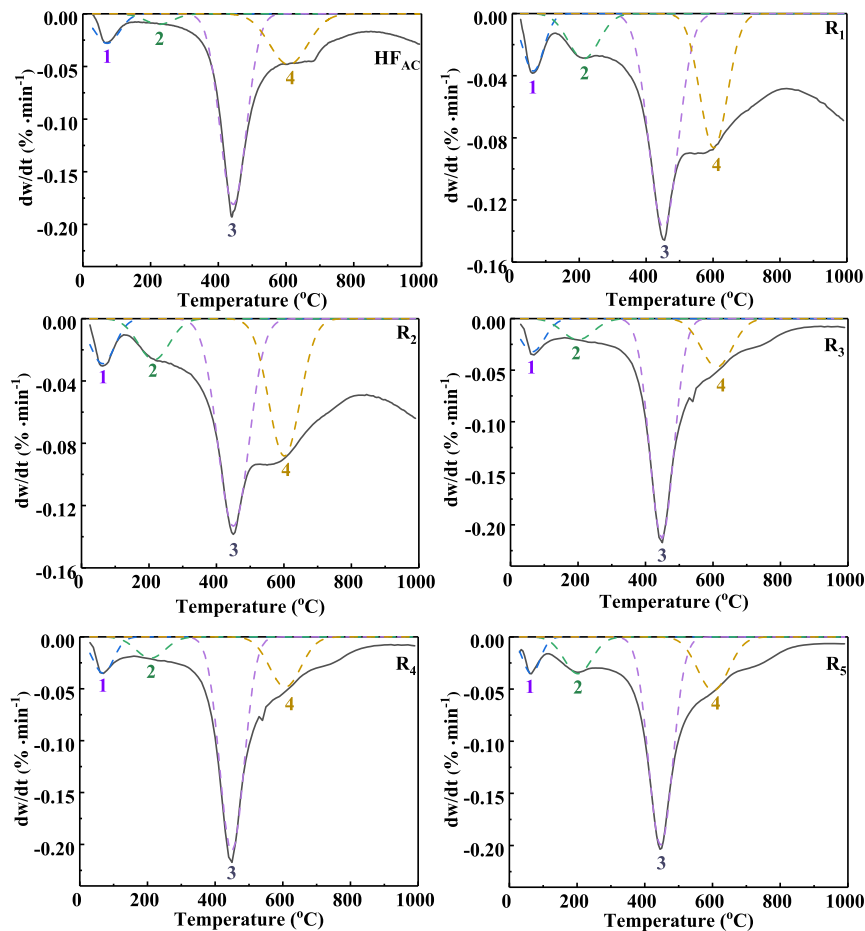


Figure 2. DTG and the peak fitting diagram of the samples.

considered the process of coal pyrolysis as an approximately first-order or  $n$ -order reaction and can well predict the kinetic parameters, has been widely concerned.<sup>16</sup>

Liu et al.<sup>17</sup> found that small coal particle size could enhance the surface heating rate, resulting in higher heat flux and lower activation energy. According to TGA, Geng et al.<sup>18</sup> reported that the pyrolysis process of Shenmu bituminous coal involved many types of covalent and other chemical bonds, resulting in the fact that the cleavage of each bond needs different activation energies. Du et al.<sup>19</sup> reported the pyrolysis kinetics of Shenfu coal, and the pyrolysis process could be divided into three stages. The low-temperature stage was contributed by small molecules of gas and water, and a large amount of gas and tar were evaporated in the middle-temperature region. Wu et al.<sup>20</sup> found that the well effect can be obtained in the violent pyrolysis stage for Xinjiang bituminous coal as the reaction

order  $n = 2$ , and the reaction order  $n = 1$  is suitable for the polycondensation and secondary cracking stage.

In this paper, pyrolysis kinetics of Xinjiang Hefeng acid-washing coal (HF<sub>AC</sub>) and its sequential extract residues from petroleum ether (PE), carbon disulfide (CDS), methanol (*M*), acetone, and isometric acetone/carbon disulfide (IMCDSAM) were discussed under the reaction order of  $n = 1-5$  with the single reaction model by the Coats–Redfern method.

## 2. RESULTS AND DISCUSSION

**2.1. TG Analysis.** Figure 1 shows TG and DTG profiles of Hefeng acid-washing coal and its extract residues. It can be seen from Figure 1a that there are significant differences in TG profiles for the samples. HF<sub>AC</sub> shows a smaller weight loss of 41.03%, indicating that more coke is produced after the

**Table 1. Proximate and Ultimate Analyses (wt %, daf) of the Samples<sup>a</sup>**

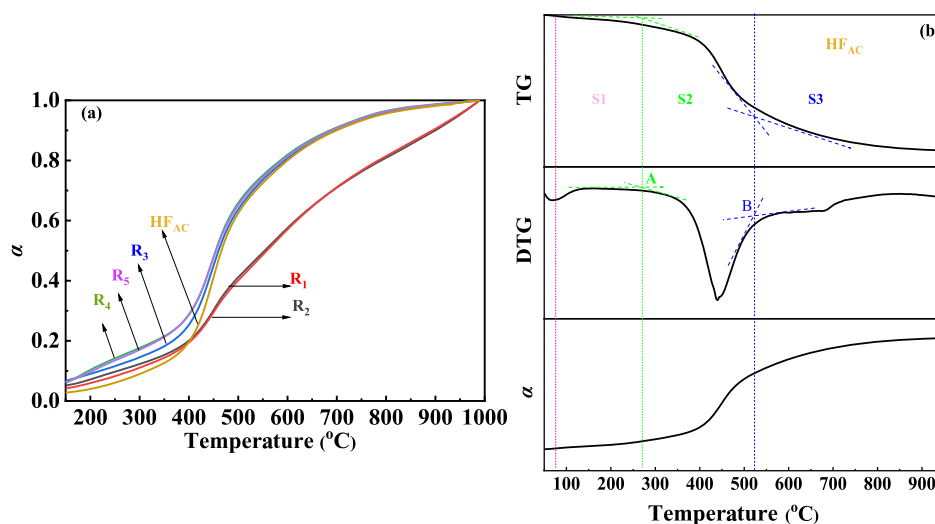
sample	proximate analysis				ultimate analysis						
	$M_{ad}$	$A_d$	$V_{daf}$	$FC_{daf}^*$	C	H	N	$S_{t,d}$	O*	H/C	O/C
HF	5.88	21.18	42.81	57.19	74.91	5.65	1.50	0.37	17.57	0.91	0.13
HF <sub>AC</sub>	1.52	1.84	44.37	55.63	73.05	5.33	1.50	0.38	19.74	0.88	0.15

<sup>a</sup>daf: dry and ash-free base; \*: by difference; and  $S_{t,d}$ : total sulfur (dry base).

**Table 2. Fitting Results of DTG Curves<sup>a</sup>**

sample	peak 1		peak 2		peak 3		peak 4	
	$P_T$ (°C)	$P_p$ (%)	$P_T$ (°C)	$P_p$ (%)	$P_T$ (°C)	$P_A$ (%)	$P_p$ (°C)	$P_A$ (%)
HF <sub>AC</sub>	80	9.26	208	4.97	444	64.83	611	20.94
R <sub>1</sub>	70	9.48	213	10.06	452	50.20	602	30.26
R <sub>2</sub>	72	8.36	214	10.78	450	49.25	601	31.61
R <sub>3</sub>	75	9.73	206	7.92	448	62.24	611	20.11
R <sub>4</sub>	75	9.36	209	7.59	449	63.91	607	19.14
R <sub>5</sub>	70	7.68	203	12.15	447	60.27	602	19.89

<sup>a</sup> $P_T$ : peak temperature and  $P_A$ : peak area proportion.

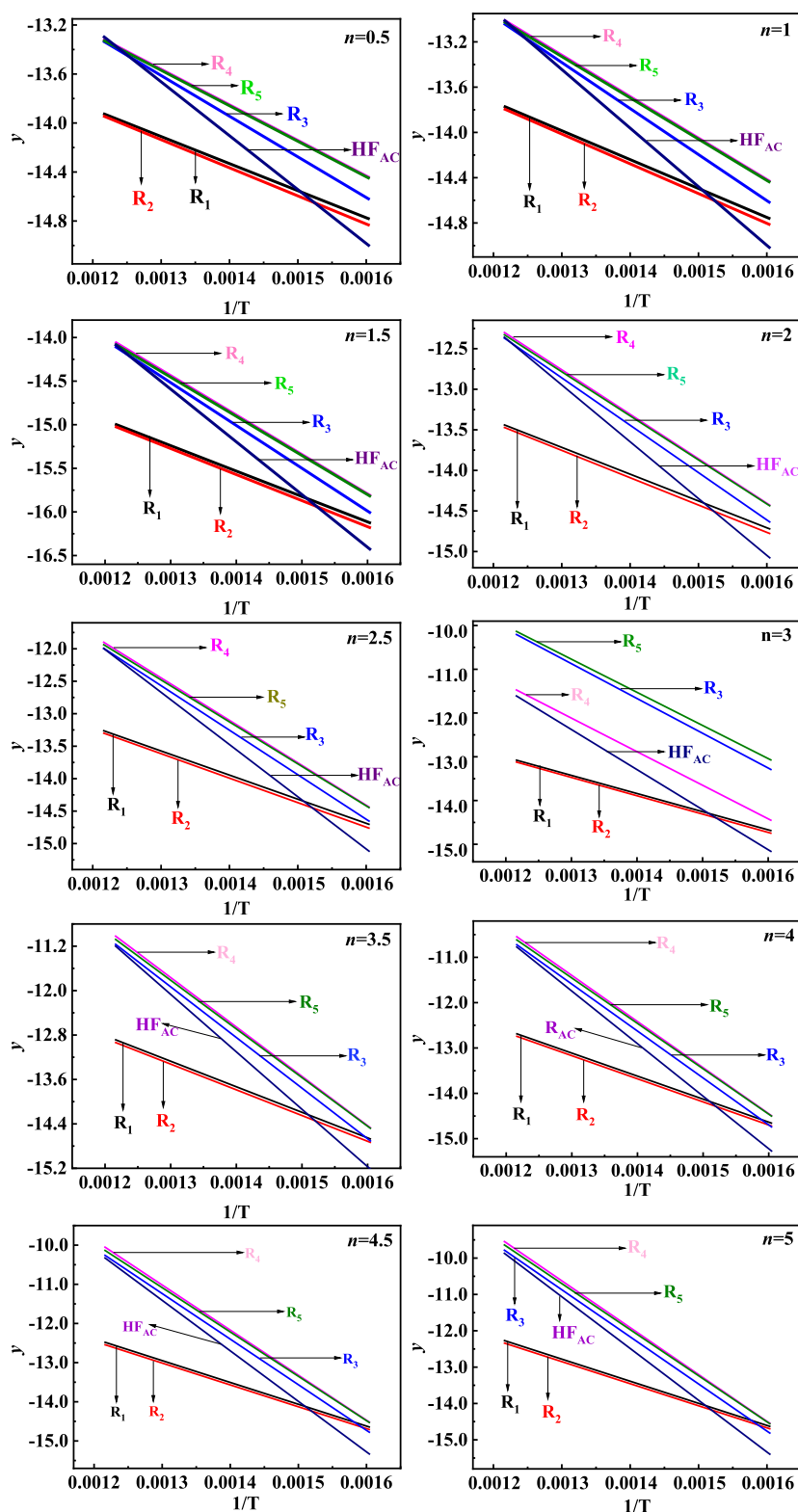
**Figure 3.** Diagram of conversion to temperature. (a):  $\alpha$ - $T$  and (b): TG/DTG/ $\alpha$ - $T$ .

pyrolysis process. TG profiles of R<sub>1</sub> and R<sub>2</sub> are basically the same, with weight losses of 54.97 and 55.02%, respectively. TG profiles of R<sub>3</sub>, R<sub>4</sub>, and R<sub>5</sub> also present little difference, with weight losses of 42.33, 44.92, and 42.53%, respectively. When temperature is lower than 350 °C, the weight loss of each sample is about 10%. This stage might be mainly ascribed to the desorption of water and the small molecule gases, accounting for 18–25% of the weight loss. In addition, the weight loss of the residues was larger than that of HF<sub>AC</sub>, which might be derived from the fact that after solvent extraction, the molecular structure of coal is unstable and some solvents remain in the residues. Temperature from 350 to 550 °C is the main thermal decomposition stage, which may belong to depolymerization and decomposition of larger molecular structural compounds in coal. Polycondensation reaction of aromatic rings might generate some gases (methane and its homologues, olefins, water, etc.) at a higher temperature range.

It can be seen from DTG curves in Figure 1b that the weight loss rate of R<sub>1</sub> and R<sub>2</sub> is smaller than that of HF<sub>AC</sub>. This phenomenon may be due to the fact that volatile substances are dissolved into the extractant after primary and secondary solvent extraction, leading to a more stable molecular skeleton

structure to the residues. Moreover, some solvents may enter into the pores of the coal molecular structure to form surface tension, which makes the pyrolysis process more difficult. While the weight loss rate of R<sub>3</sub>, R<sub>4</sub>, and R<sub>5</sub>, from DTG profiles, is larger than that of HF<sub>AC</sub>, which might be due to the influence of swelling on the structure after many times solvent extraction, the volume expansion might also take place to accelerate the process of pyrolysis.<sup>21</sup> When temperature is higher than 550 °C, aromatic rings condense, and aromatic nuclei increase, and semicoke forms coke rock. The weight loss of R<sub>1</sub> and R<sub>2</sub> is the largest in this stage, which could be related to the polycondensation reaction, releasing a large amount of small molecular gases. The reason for the small weight loss of R<sub>3</sub>, R<sub>4</sub>, and R<sub>5</sub> might be inferred that the macromolecular channels formed by swelling rapidly collapse under high-temperature conditions.

Figure 2 shows the DTG and its peak fitting curves of the samples. The DTG peaks can be considered as the energy required for the cleavage of different covalent bonds. Four peaks were fitted at different temperature regions, and the fitting details are listed in Table 2. Peak 1 occurs at about 70 °C, which could be related to the evaporation of water and



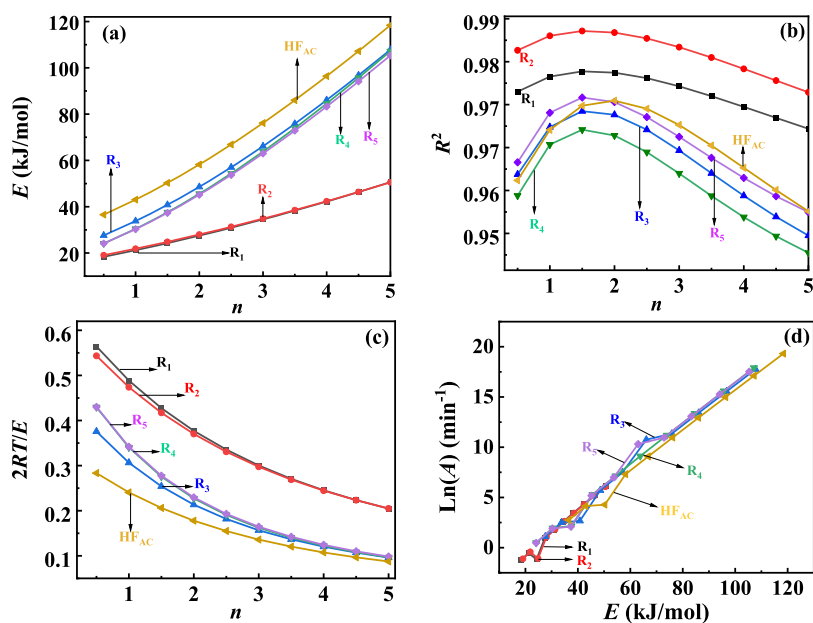
**Figure 4.** Fitting curves of each sample with reaction order  $n = 0.5-5$ .

small molecular gases. Peak 2, appearing at about 210 °C, might be related to the breakage of weak covalent bonds, such as  $>C_{al}-O<$ ,  $>C_{al}-N<$ , and  $>C_{al}-S-$ .<sup>22</sup> The weak covalent bonds presented a smaller peak area proportion, demonstrating that the number of organic compounds containing this type of bonds is smaller. The assignment of peak 3 around 450 °C, which is caused by the breakage of stronger bonds, such as

$>C_{al}-C_{al}<$  and  $>C_{al}-S-$ . The peak area proportion of peak 3 is larger, indicating that a severe pyrolysis reaction occurred in this temperature region. Peak 4 appears around 605 °C, which may be ascribed to the reaction of carbonate decomposition or aromatic ring condensation and release of some small molecules.<sup>23</sup> The peak area proportion of peak 4 shows a considerable difference of Hefeng acid-washing coal and its

Table 3. Kinetic Parameters of Each Sample with Different Reaction Orders

<i>n</i>	sample	<i>y</i>	<i>R</i> <sup>2</sup>	<i>E</i> (kJ/mol)	<i>A</i> (min <sup>-1</sup> )	2RT/ <i>E</i>
0.5	R <sub>1</sub>	-2208.3 <i>x</i> - 11.23	0.9751	18.36	0.290	0.5642
	R <sub>2</sub>	-2293.3 <i>x</i> - 11.15	0.9819	19.07	0.328	0.5433
	R <sub>3</sub>	-3317.2 <i>x</i> - 9.30	0.9616	27.58	3.032	0.3756
	R <sub>4</sub>	-2901.1 <i>x</i> - 9.78	0.9582	24.12	1.625	0.4295
	R <sub>5</sub>	-2897.9 <i>x</i> - 9.80	0.9636	24.09	1.603	0.4300
	HF <sub>AC</sub>	-4396.1 <i>x</i> - 7.95	0.9607	36.55	15.517	0.2834
1	R <sub>1</sub>	-2550.2 <i>x</i> - 10.67	0.9776	21.20	0.592	0.4886
	R <sub>2</sub>	-2629.0 <i>x</i> - 10.60	0.9842	21.86	0.657	0.4739
	R <sub>3</sub>	-4065.4 <i>x</i> - 8.10	0.9693	33.80	12.370	0.3065
	R <sub>4</sub>	-3660.8 <i>x</i> - 8.56	0.9665	30.44	7.024	0.3404
	R <sub>5</sub>	-3645.2 <i>x</i> - 8.59	0.9717	30.31	6.769	0.3418
	HF <sub>AC</sub>	-5176.4 <i>x</i> - 6.72	0.9689	43.04	62.766	0.2407
1.5	R <sub>1</sub>	-2915.3 <i>x</i> - 11.45	0.9784	24.24	0.310	0.4274
	R <sub>2</sub>	-2986.8 <i>x</i> - 11.39	0.9850	24.83	0.337	0.4172
	R <sub>3</sub>	-4906.2 <i>x</i> - 8.14	0.9719	40.79	14.313	0.2540
	R <sub>4</sub>	-4521.9 <i>x</i> - 8.56	0.9689	37.60	8.680	0.2755
	R <sub>5</sub>	-4490.04 <i>x</i> - 8.62	0.9742	37.33	8.122	0.2775
	HF <sub>AC</sub>	-6045.5 <i>x</i> - 6.73	0.9728	50.26	72.047	0.2061
2	R <sub>1</sub>	-3303.5 <i>x</i> - 9.42	0.9782	27.47	2.673	0.3772
	R <sub>2</sub>	-3366.5 <i>x</i> - 9.38	0.9848	27.99	2.848	0.3701
	R <sub>3</sub>	-5838.1 <i>x</i> - 5.27	0.9714	48.54	300.202	0.2134
	R <sub>4</sub>	-5482.6 <i>x</i> - 5.63	0.9680	45.58	196.161	0.2273
	R <sub>5</sub>	-5430.6 <i>x</i> - 5.72	0.9734	45.15	177.238	0.2294
	HF <sub>AC</sub>	-7002.13 <i>x</i> - 3.84	0.9737	58.22	1498.491	0.1779
2.5	R <sub>1</sub>	-3714.6 <i>x</i> - 8.74	0.9773	30.88	5.917	0.3354
	R <sub>2</sub>	-3767.9 <i>x</i> - 8.72	0.9838	31.33	6.168	0.3307
	R <sub>3</sub>	-6856.1 <i>x</i> - 3.66	0.9689	57.00	1772.461	0.1817
	R <sub>4</sub>	-6536.9 <i>x</i> - 3.95	0.9653	54.35	1258.422	0.1906
	R <sub>5</sub>	-6461.6 <i>x</i> - 4.08	0.9710	53.72	1092.653	0.1928
	HF <sub>AC</sub>	-8041.9 <i>x</i> - 2.22	0.9723	66.86	8768.087	0.1549
3	R <sub>1</sub>	-4147.8 <i>x</i> - 8.03	0.9760	34.49	13.461	0.3004
	R <sub>2</sub>	-4190.41 <i>x</i> - 8.02	0.9824	34.84	13.715	0.2973
	R <sub>3</sub>	-7953.5 <i>x</i> - 0.53	0.9655	66.13	4.668 × 10 <sup>4</sup>	0.1567
	R <sub>4</sub>	-7676.7 <i>x</i> - 2.14	0.9618	63.82	9.066 × 10 <sup>3</sup>	0.1623
	R <sub>5</sub>	-7575.5 <i>x</i> - 0.92	0.9678	62.98	3.015 × 10 <sup>4</sup>	0.1645
	HF <sub>AC</sub>	-9158.8 <i>x</i> - 0.47	0.9697	76.15	5.719 × 10 <sup>4</sup>	0.1360
3.5	R <sub>1</sub>	-4602.6 <i>x</i> - 7.29	0.9744	38.27	31.466	0.2707
	R <sub>2</sub>	-4633.4 <i>x</i> - 7.30	0.9807	38.52	31.297	0.2689
	R <sub>3</sub>	-9121.74 <i>x</i> - 0.07	0.9618	75.84	8.471 × 10 <sup>4</sup>	0.1366
	R <sub>4</sub>	-8891.9 <i>x</i> - 0.21	0.9581	73.93	7.237 × 10 <sup>4</sup>	0.1401
	R <sub>5</sub>	-8762.9 <i>x</i> - 0.42	0.9643	72.85	5.744 × 10 <sup>4</sup>	0.1422
	HF <sub>AC</sub>	-10344.9 - 1.38	0.9663	86.01	4.113 × 10 <sup>5</sup>	0.1204
4	R <sub>1</sub>	-5077.9 <i>x</i> - 6.51	0.9726	42.22	75.506	0.2454
	R <sub>2</sub>	-5096.0 <i>x</i> - 6.55	0.9788	42.37	73.238	0.2445
	R <sub>3</sub>	-10352.0 <i>x</i> - 1.87	0.9582	86.07	6.694 × 10 <sup>5</sup>	0.1204
	R <sub>4</sub>	-10172.4 <i>x</i> - 1.83	0.9547	84.57	6.311 × 10 <sup>5</sup>	0.1225
	R <sub>5</sub>	-10014.2 <i>x</i> - 1.56	0.9611	83.26	4.774 × 10 <sup>5</sup>	0.1244
	HF <sub>AC</sub>	-11592.5 - 3.33	0.9627	96.38	3.222 × 10 <sup>5</sup>	0.1075
4.5	R <sub>1</sub>	-5572.9 <i>x</i> - 5.70	0.9709	46.33	185.805	0.2236
	R <sub>2</sub>	-5577.4 <i>x</i> - 5.76	0.9769	46.37	175.587	0.2234
	R <sub>3</sub>	-11635.7 <i>x</i> - 3.89	0.9547	96.74	5.689 × 10 <sup>6</sup>	0.1071
	R <sub>4</sub>	-11508.1 <i>x</i> - 3.94	0.9515	95.68	5.931 × 10 <sup>6</sup>	0.1083
	R <sub>5</sub>	-11320.1 <i>x</i> - 3.63	0.9581	94.11	4.271 × 10 <sup>6</sup>	0.1101
	HF <sub>AC</sub>	-12893.5 <i>x</i> - 5.35	0.9591	107.20	2.719 × 10 <sup>6</sup>	0.0966
5	R <sub>1</sub>	-6086.2 <i>x</i> - 4.87	0.9691	50.60	468.268	0.2047
	R <sub>2</sub>	-6076.5 <i>x</i> - 4.95	0.9750	50.52	430.764	0.2051
	R <sub>3</sub>	-12964.9 <i>x</i> - 5.98	0.9517	107.79	5.144 × 10 <sup>7</sup>	0.0961
	R <sub>4</sub>	-12890.1 <i>x</i> - 6.13	0.9488	107.17	5.933 × 10 <sup>7</sup>	0.0967
	R <sub>5</sub>	-12671.9 <i>x</i> - 5.77	0.9555	105.35	4.066 × 10 <sup>7</sup>	0.0983
	HF <sub>AC</sub>	-14240.3 <i>x</i> - 7.45	0.9556	118.39	2.445 × 10 <sup>8</sup>	0.0875



**Figure 5.** Relationship between kinetic parameters and reaction order. (a):  $E-n$ ; (b):  $R^2-n$ ; (c):  $2RT/E-n$ ; and (d):  $\ln(A)-E$ .

extract residues.  $R_1$  and  $R_2$  present a larger peak area proportion at this temperature region.

**2.2. Conversion–Temperature Diagram.** Figure 3a shows the relationship between conversion and temperature of Hefeng acid-washing coal and its extract residues. It can be seen that there is little difference for the conversion–temperature profiles of the samples. Combining TG-DTG profiles with the  $\alpha-T$  diagram, the pyrolysis process can be divided into three stages,<sup>24,25</sup> as shown in Figure 3b. The samples contain a small amount of moisture, and so, the weight loss below 150 °C is taken as the initial pyrolysis process. The intersection point A of the tangent line of TG and DTG profiles is taken as the dividing temperature point of the first stage (S1, 150–350 °C) and B as the second stage (S2, 350–550 °C), and the third stage (S3) ranged from 550–950 °C. It can be seen from Figure 3a that the change trend of conversion profiles is basically consistent in the stage of S1. The conversions of the residues are higher than that of HF<sub>AC</sub>, which may be due to the fact that the residues contained more small molecules (Figure 1a). In the stage of S2, the conversions increase rapidly, which may be due to the fact that this temperature region is the main stage of pyrolysis reaction, and a large number of substances are depolymerized and decomposed. Moreover, the conversion profiles are divergent in this temperature range, that is, the increasing trend of  $R_3$ ,  $R_4$ ,  $R_5$ , and HF<sub>AC</sub> is more obvious. In the stage of S3, the conversion of  $R_3$ ,  $R_4$ ,  $R_5$ , and HF<sub>AC</sub> increases slowly, indicating that the pyrolysis process gradually becomes gentle, which may be because the main reaction of polycondensation is difficult to take place in this stage.

**2.3. Coats–Redfern Kinetic Analysis.** The Coats–Redfern method is suitable for analysis of the reactions with the single stage. The stage of S2 is the main process of pyrolysis reaction. Thus, kinetic fitting of each sample in the temperature range of 350–550 °C was carried out by the Coats–Redfern method to discuss the pyrolysis kinetic characteristics of the samples. The fitting diagram of reaction order  $n = 0.5-5$  was obtained, as shown in Figure 4. It can be seen that each reaction order has little effect on  $R_1$  and  $R_2$ ,

which may be due to the fact that the samples have a stable and similar structure. Our previous work<sup>35</sup> showed that the extraction process has a better effect to obtain organic matter from coal, while it does not change the main structure of coal. The fitting curves of  $R_3$ ,  $R_4$ ,  $R_5$ , and HF<sub>AC</sub> have a large deviation when  $n = 3$ , indicating that different reaction orders can obviously affect the fitting effect.

**2.4. Calculation of Kinetic Parameters.** According to the fitting curves, the kinetic parameters, including regression equation ( $y$ ), correlation coefficient ( $R^2$ ), activation energy ( $E$ ), and pre-exponential factor ( $A$ ), were calculated under different reaction orders by the Coats–Redfern method, as shown in Table 3.

It can be seen that the values of  $R^2$  are above 0.9500, indicating that the fitting correlation of each sample is better. Activation energy can reflect the difficulty of pyrolysis reaction. It is not difficult to see that the variation for activation energy is very large after extraction. Residues presented lower activation energy than HF<sub>AC</sub>, indicating that coal after extraction is more conducive to pyrolysis. The pre-exponential factor is a constant determined by the nature of the reaction. Many studies<sup>26–28</sup> have found that the pre-exponential factor has a great difference under different reaction conditions. The value of the pre-exponential factor increases with the increase of the heating rate and reaction order, and it is also found that there is a “compensation effect” between the activation energy and pre-exponential factor. The Coats–Redfern integral formula assumes that the term  $E/RT$  is far greater than 1. Therefore, the smaller  $2RT/E$  value could meet the preconditions of the formula, which means the better reliability of kinetic parameters.

**2.5. Relationship between Kinetic Parameters and Reaction Order.** Pyrolysis is a macroscopic process, and kinetic parameters can reflect the comprehensive performance of pyrolysis reaction. The higher reaction order means that the pyrolysis process is more complex. The relationship between kinetic parameters and reaction order in the temperature range of 350–550 °C is shown in Figure 5.

Figure 5a shows the relationship between the activation energy and reaction order. It can be seen from Figure 5a that activation energy increases with the increases of the reaction order for each sample, indicating that the higher the reaction order is, the more difficult the pyrolysis reaction is, while activation energy presents a significant difference for HF<sub>AC</sub> and its residues, which could be related to the composition and structure difference of each sample after sequential extraction. Ma et al.<sup>29</sup> found that the coal sample showed the swelling effect in solvent, which is a process of gradual expansion, microexplosion, pore collapse, and formation of fragments. After the process of ultrasonic-assisted sequential extraction, with the pore structure of coal collapse, with weak bridge bond breaking and cross-linked network structure relaxing, the extract residues could be swelled under different solvents. Therefore, the swelling effect might be an important reason for the discrepancy of activation energy for each sample in the process of pyrolysis.

Figure 5b shows the relationship between the correlation coefficient  $R^2$  and reaction order. The values of  $R^2$  were all above 0.95, indicating that the correlation effect was acceptable. The correlation coefficient  $R^2$  increases first and then decreases with the increase of the reaction order. The value of  $R^2$  for HF<sub>AC</sub> reaches the maximum of 0.9720 when the reaction order  $n = 2$ , while the values of the all residues reach the maximum when the reaction order  $n = 1.5$ .

Figure 5c shows the relationship between  $2RT/E$  and reaction order.  $2RT/E$  is the precondition for the calculation of kinetic parameters for the Coats–Redfern method. The lower the value, the higher the reliability of the model is. It can be seen that the value of  $2RT/E$  decreases with the increase of the reaction order, indicating that the high reaction order can better meet the condition of the Coats–Redfern method.

Literatures<sup>30–32</sup> found that the pre-exponential factor increases when activation energy increases, and the factor decreases when the activation energy decreases, which is called “dynamic compensation effect”. Meng et al.<sup>33</sup> also discovered that there was “dynamic compensation effect” between the activation energy and pre-exponential factor in the process of coal gasification, and the gas diffusion has a significant impact on the compensation effect.

The “dynamic compensation effect” can be expressed by a mathematical formula as follows<sup>34</sup>

$$\ln(A) = qE + p \quad (1)$$

where  $q$  and  $p$  are the compensation parameters.

In order to further explore the compensation effect of the activation energy and pre-exponential factor, the diagram of  $\ln(A)–E$  is plotted, as shown in Figure 5d. It can be found that the relationship between the activation energy and pre-exponential factor is almost a line. There is a one-to-one correspondence between the activation energy and the reaction order, which could be used to predict the activation energy and the pre-exponential factor under the higher reaction order.

### 3. CONCLUSIONS

In this paper, thermogravimetric analyses of acid-washing coal and its extract residues were carried out. Results showed that the weight losses of all stages for extract residues were higher than that of HF<sub>AC</sub>. The Coats–Redfern method was used to analyze the pyrolysis kinetics under the reaction order of  $n = 0.5–5$  at the temperature stage of S2. The fitting effect is better because the correlation coefficient  $R^2$  is above 0.95. Relation-

ship between the kinetic parameters and reaction order showed that the swelling effect might be an important reason for the discrepancy of activation energy for each sample in the process of pyrolysis and the high reaction order can better meet the condition of Coats–Redfern method.  $\ln(A)–E$  relationship can be used to predict the activation energy and the pre-exponential factor under the higher reaction order.

## 4. EXPERIMENTAL SECTION

**4.1. Coal Sample.** The used subbituminous coal sample was selected from Hefeng, Xinjiang, China. Table 1 shows the proximate and ultimate analyses of Hefeng coal (HF) and its acid-washing sample by mixtures of hydrochloric acid and hydrofluoric acid.

It can be seen from Table 1 that HF shows the characteristics of high ash, high volatile matter, high ratio of hydrogen to carbon and low sulfur. After acid-washing treatment, the ash content in HF<sub>AC</sub> is greatly reduced, from 21.18 to 1.84%, with the removal rate high of 91.31%, indicating that acid-washing can effectively remove ash in coal. Thus, we can ignore the effect of ash and study the pyrolysis characteristics of organic matter in coal.

**4.2. Sequential Extraction Process.** The detailed process of the acid-washing step is reported in previous publications of our group.<sup>35,36</sup> HF<sub>AC</sub> was successively extracted with petroleum ether (PE), carbon disulfide (CDS), methanol (M), acetone, and isometric acetone/carbon disulfide (IM-CDSAM) by ultrasonic-assisted five-stage extraction. Residues obtained from each stage were recorded as  $R_i$  ( $i = 1, 2, 3, 4, 5$ ), and the sequential extraction process is shown in Figure 6. The

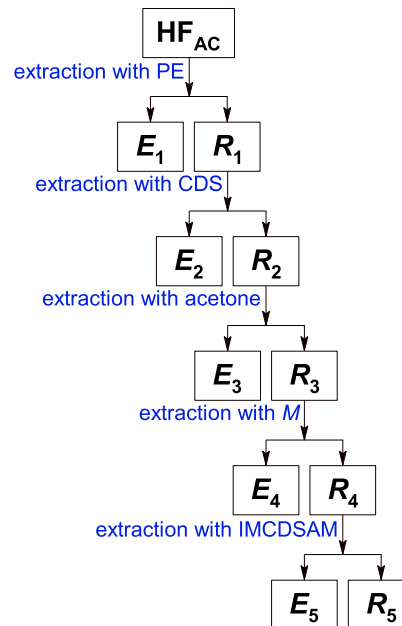


Figure 6. Sequential extraction process of HF<sub>AC</sub>.

yield, structural characteristics, and composition distribution of the extract have been described in the literature,<sup>37</sup> and the residual yields of extract residues are shown in Figure 7.

**4.3. Thermogravimetric Analysis.** With N<sub>2</sub> as the carrier gas, the pyrolysis behavior of HF<sub>AC</sub> and  $R_i$  ( $i = 1, 2, 3, 4, 5$ ) was carried out on a thermogravimetric analyzer SDT-Q600 from TA company. The temperature was raised from ambient to 1000 °C, with a heating rate of 10 °C/min.

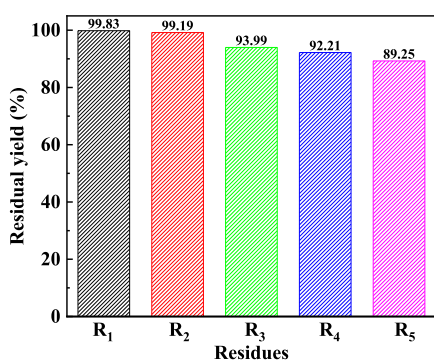


Figure 7. Residual yields of the extract residues.

**4.4. Pyrolysis Kinetics Analysis.** The pyrolysis kinetics of each sample was studied by conversion and other parameters. In this experiment, the Coats–Redfern method was used to calculate the kinetics parameters for the process of pyrolysis with a single heating rate.

According to the Coats–Redfern method, it generally has the following expression

When  $n = 1$

$$\ln\left[-\frac{\ln(1-\alpha)}{T^2}\right] = \ln\left[\frac{AR}{\varphi E}\left(1 - \frac{2RT}{E}\right)\right] - \frac{E}{RT} \quad (2)$$

when  $n \neq 1$

$$\ln\left[\frac{1 - (1-\alpha)^{1-n}}{T^2(1-n)}\right] = \ln\left[\frac{AR}{\varphi E}\left(1 - \frac{2RT}{E}\right)\right] - \frac{E}{RT} \quad (3)$$

where  $\alpha$  is the conversion;  $n$  is the reaction order;  $E$  is the activation energy, kJ/mol;  $T$  is the kelvin temperature, K;  $\varphi$  is the heating rate, K/min;  $R$  is the constant, 8.314 J/(mol·K); and  $A$  is the pre-exponential factor,  $\text{min}^{-1}$ .

According to the thermogravimetric analysis, the conversion is expressed as follows

$$\alpha = \frac{m_0 - m_g}{m_0 - m_f} \quad (4)$$

where  $m_g$  is the mass of the sample at a certain time (or temperature),  $m_g$ ;  $m_0$  is the initial mass of the sample,  $m_g$ ; and  $m_f$  is the ending mass of the sample reaction,  $m_g$ .

Eqs 1 and 2 are analyzed. Generally, for most reaction temperature regions and most  $E$ , the term of  $E/RT \geq 1$ ,  $2RT/E \rightarrow 0$ . Hence,  $(1 - 2RT/E) \approx 1$ , then eqs 1 and 2 can be simplified as follows

$$\ln\left[-\frac{\ln(1-\alpha)}{T^2}\right] = \ln\left(\frac{AR}{\varphi E}\right) - \frac{E}{RT} \quad (5)$$

$$\ln\left[\frac{1 - (1-\alpha)^{1-n}}{T^2(1-n)}\right] = \ln\left(\frac{AR}{\varphi E}\right) - \frac{E}{RT} \quad (6)$$

When  $n = 1$ , let  $y = \ln\left[-\frac{\ln(1-\alpha)}{T^2}\right]$ ; when  $n \neq 1$ , let

$$y = \ln\left[\frac{1 - (1-\alpha)^{1-n}}{T^2(1-n)}\right]; \text{ let } x = \frac{1}{T}.$$

When  $n$  takes different reaction orders and plot  $y$  against  $x$ , and the regression equation is carried out, with the slope of  $-E/R$  and the intercept of  $\ln(AR/\varphi E)$ . Activation energy and pre-exponential factor of the reaction can be calculated according to the regression equation.

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## Notes

The authors declare no competing financial interest.

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